



PUC EIM Meeting

Proposed Next Steps



Proposed Next Steps

1. Share data from NREL benefits analysis
 - NREL publish the final report on work to date in October
 - NREL will complete in-progress analysis (e.g., gas price sensitivity)
 - Requests for specific modeling input and output data from analyses should be directed to Michael Milligan and Victoria Ravenscroft
 - NREL decide on mechanism to share data (e.g., ftp site)



Proposed Next Steps

2. Future NREL analyses

- NWPP and SW entities should request future analyses
- Requests will be posted on PUC EIM website
- Webinar(s) will be held to vet requests
- **Companies will supply NREL with data they want considered in analyses (e.g., contracts)**



Proposed Next Steps

3. NWPP will:

- Provide a description of the EIM benefits analysis it will be doing, including the methodology
- Provide a description of EMT analyses it will be doing, including the methodology
- Describe the methodology that will be used to set the Business As Usual case in the study year including the assumed penetration level of measures



Proposed Next Steps

4. NWPP will share detailed modeling with SW parties
5. SPP will provide a refined cost proposal
6. CA ISO will provide a description of the details of their proposal (similar to the detail in the PUC EIM strawman)



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7. CA ISO will provide a description of how their proposal would work with non-contiguous geography
8. SPP will provide a written description and associated data on the experience over time with the SPP EIS (e.g., forecasted and actual benefits, transmission usage, costs)



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9. SPP and CAISO will provide information on the market participant costs in the EIS
10. FERC (perhaps with input from NERC and SPP) will provide a qualitative analysis of the impacts of an EIM on reliability and present findings in a webinar



Proposed Next Steps

11. We need to collectively explore ways to quantify the coming investment in improving system operations through automation to meet new requirements, including Order 764, the EMT measures, and an EIM

- How big is the investment?
- How much investment is needed even in the absence of an EIM or other EMT measures?
- What the incremental investment needed to accommodate an EIM or other EMT measures



Proposed Next Steps

12. Continue work on - -

- Transmission compensation (Dave Crowell, SRP/Steve Beuning, Xcel)
- Governance
- Tariff

13. The PUC EIM Group in conjunction with the NWPP and SW entities will hold another west-wide meeting in January to share results from NWPP and other analyses