# Western Interconnection Regional Advisory Body





# **WIRAB Monthly Update**

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June 7, 2018

### **Outline**

- Reliability Coordinator Activities
- WECC Activities
- WIRAB Activities



# **Reliability Coordinator Activities**

- CAISO RC Proposal
- Peak 2019 Budget
- Upcoming RC Activities

### **CAISO RC Proposal – Draft WIRAB Comments**

#### **WIRAB Considering Comments on:**

- Rate Design, Terms and Conditions
- Governance
- BA/TOP Competency Requirements



# Peak 2019 Budget: Scenarios

#### **Scenario 1: Transition to TRC**

- **—2019**:
  - \$46.6 Million (flat)
  - 174 FTEs (flat)
- —2020 (Transitional RC)
  - \$30.0 Million
  - 117 FTFs
- —Assumptions:
  - Reduction in workforce, Board, management, office space, outside services

#### **Scenario 2: Wind Down**

- **—2019**:
  - \$54.6 Million
  - 174 FTEs
- -2020:
  - \$6.3 Million
  - 3.8 FTEs
- —Assumptions:
  - Cease operations on Dec. 31, 2019, increases for retention/severance

# **Peak 2019 Budget: Comment Process**

Seeking comments (all) and Letters of Interest (BA/TOPs)

Jun 8 – Jul 30	Jul 9
TRC vs.	<b>Publis</b>
Wind Down	vs. W
comment	Down
window	

#### h TRC /ind LOI

#### **Jul 18** Down status webinar

#### Jul 26 - 30 TRC vs. Wind TRC vs. Wind Down LOI submission window

#### Aug 3 TRC vs. Wind Down LOI results posted

#### Aug 6 Peak announces strategic direction

#### Final Decision

September 18 – Board of Directors votes on proposed Funding Amount and ratifies Strategic Direction





# **Upcoming Reliability Coordinator Activities**

- CAISO Second Draft Proposal
  - Posted: June 20, 2018; Meeting: June 27, 2018
- RC Certifications
  - WECC Requested RC commitments by Sept. 3, 2018
- WECC Hosted RC Forum
  - Webinar: June 12, 2018 at 10:00 AM 11:30 AM MT
  - In-Person: July 19, 2018 at 1:00 PM 5:00 PM MT in SLC, UT



### **WECC Activities**

- 2019 Business Plan & Budget
- Near-Term Priorities (2019-2022)
- Ballot Items
- Information Sharing Policy
- Upcoming WECC Activities



# WECC 2019 Business Plan and Budget

- Statutory Budget: \$26.95 million (0.54% less than 2018)
- Statutory Assessment: \$25.28 million (equal to 2018)
- WIRAB Comments:
  - "Sufficient funding for the organization to fulfill its delegated function and mission"
  - "Supports efforts to address the strategic priorities but, in the future, it should also reflect the organization's near-term priorities"
  - "Ensure that sufficient resources are available to keep apprised of the evolving Reliability Coordinator (RC) landscape"
  - "Should reflect WECC's authority, or lack of authority to conduct Reliability Assessments on its own initiative"
  - "Should support the Reliability Assessment Committee's (RAC's) efforts to anticipate changes to the generation resource mix"
- The WECC budget and assessment are both reasonable and in the public interest.



# WECC Near-Term Priorities (2019-2022)

- WIRAB Comments Support Near-Term Priorities:
  - Improve the representation of inverter-based resources in WECC's Base Cases
  - Evaluate the impacts of the changing resources mix on;
    - Existing path ratings; Remedial Action Schemes (RAS); Protection system settings; Resource adequacy; interface between the transmission and distribute systems; and Essential Reliability Services.
  - Evaluate reliability risks due to the expansion of Reliability Coordinators (RC) and/or market providers
  - Clarify roles in BPS planning between WECC, the Regional Planning Groups and other stakeholders
- WIRAB Comments also recommend:
  - The WECC Board review WECC Action Items to ensure follow-through



### **WECC Ballot Items**

- Director Elections (Reappointments)
  - Richard Campbell
  - Gary Leidich
  - Shelley Longmuir
- Proposed Bucket 4 Bylaw Amendments
- Proposed Name Change
  - Advisory vote



# WECC Information Sharing Policy: WIRAB Staff Comments

#### Value of Open and Transparent PCM Data

- Reverses WECC's historic practice of maintaining a publicly available PCM database
- Undermines WECCs role as a reliable custodian of data for the Western Interconnection

#### Mitigation and Balance

- Legitimate reasons to restrict access to Critical Energy Infrastructure Information (CEII)
- However, reasonable steps can be taken to safeguard those concerns without imposing blanket confidentiality restrictions
- WIRAB Staff's Recommendation: Identify reasonable solutions to protect legitimate CEII concerns while maximizing the potential to maintain much of the PCM data in open and transparent manner



# **Upcoming WECC Activities**

- CEO Search
- WECC Hosted RC Forum (June 12)
- WECC MAC Meeting (June 19)



### **WIRAB Activities**

- WIRAB's 2019 Business Plan & Budget
- WIEB Webinar: WIDAP Data Dashboard
- Upcoming WIRAB Activities



# WIRAB's 2019 Business Plan & Budget

#### Schedule:

May 25 Approval from WIRAB

June 1 Final draft submitted to NERC

August Final draft filed with FERC

Fall Determination from FERC



### WIEB Webinar: WIDAP Data Dashboard

#### Western Interconnection Data Analytics Project (WIDAP):

- Collaboration between the Western Interstate Energy Board and the Stanford University Bits & Watts Program
- **Purpose:** Analyze historical data to identify connections between public policy and the changing resource mix and operation of the electrical grid in the West.
- Dashboard: Provides on-line access to historical information regarding the electrical output and emissions of thermal generators

#### **Webinar Details:**

- Date: June 8, 2018
- Time: 10:00 AM Pacific Time / 11:00 AM Mountain Time
- https://westernenergyboard.org/category/webinars/





# **Upcoming WIRAB Activities**

 NERC Reliability Guideline: Inverter-Based Resource Performance

# **Upcoming WIRAB Meetings**

- Fall 2018 Joint CREPC-WIRAB Meeting:
  - October 24-26, 2018 in Mesa, AZ

- WIRAB Monthly Teleconference Meeting:
  - First Thursday of every month at 11:00 AM MT
  - Next Meeting: <u>July 5, 2018 at 11:00 AM MT</u>



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# Thank You

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