

Committee of State Representatives

February 27, 2026

Agenda

1. Chair's Welcome and Roll Call – Chris Parker, COSR Chair
2. WRAP Updates – Elliott Nethercutt, WIEB
 - a. BPA Transmission Non-Task Force Proposal (NTFP)
 - b. Planning Reserve Margin (PRM) Task Force Proposal
 - c. 2025 Workplan Continuation and 2026 Workplan Prioritization
 - d. Options for Exiting Participants
3. Review of Recent Western Resource Adequacy Analyses – Elaine Hart, Sylvan Energy
4. Upcoming Meetings & Important Dates – Elliott Nethercutt, WIEB
5. Adjourn

There are **No action items for this meeting.*

1. Chair Welcome & Roll Call

2. WRAP Updates

WRAP Updates

Concept / TF	Status	Public Comment Period	COSR Comment Period
BPA Transmission Non-Task Force Proposal (NTFP)	BPA is reviewing comments from Idaho Power, SRP, and APS	Concluded	TBD
Planning Reserve Margin (PRM) TF	Proposal complete; public comment period complete. <i>Supporting Materials</i> <ul style="list-style-type: none">• <i>Summary of February 10 Q&A Session</i>• <i>Summary of comments (Tacoma Power, Idaho Power, APS, SRP, SCL)</i>	Concluded	March 18 – April 1

WRAP Updates

Status of 2025 Workplan Continuation

Concept / Task Force	Purpose	Status
CAISO Transmission	Review & update WRAP tariff language for CAISO “high-priority wheeling through” or equivalent products that may not utilize NERC Priority designation, as eligible to meet FS Transmission Requirement	Board approved. WPP Staff preparing FERC tariff
Planning Reserve Margin	Adjusts PRM timing for approval 5 years ahead of FS; modifies duration of binding Winter Season; updates methodology & limit variability	Complete – general comment period closed; TF to reexamine items identified in comments
ELCC + QCC	Explores ELCC methodology / capacity values with intention to provide clarity and consistency between planning cycles	Underway; targeting June completion
Day Ahead Market (DAM) Optimization	Establish market-based footprints and optimize operations	On hold; restart targeting Q2, 2026; ongoing WPP/SPP discussions
Demand Response QCC	DR tool (monthly values, accounting for constraints)	Near completion
Load Growth Factor	Reexamine and update 1.1% Load Growth Factor	On hold

Remaining from 2025 Work Plan

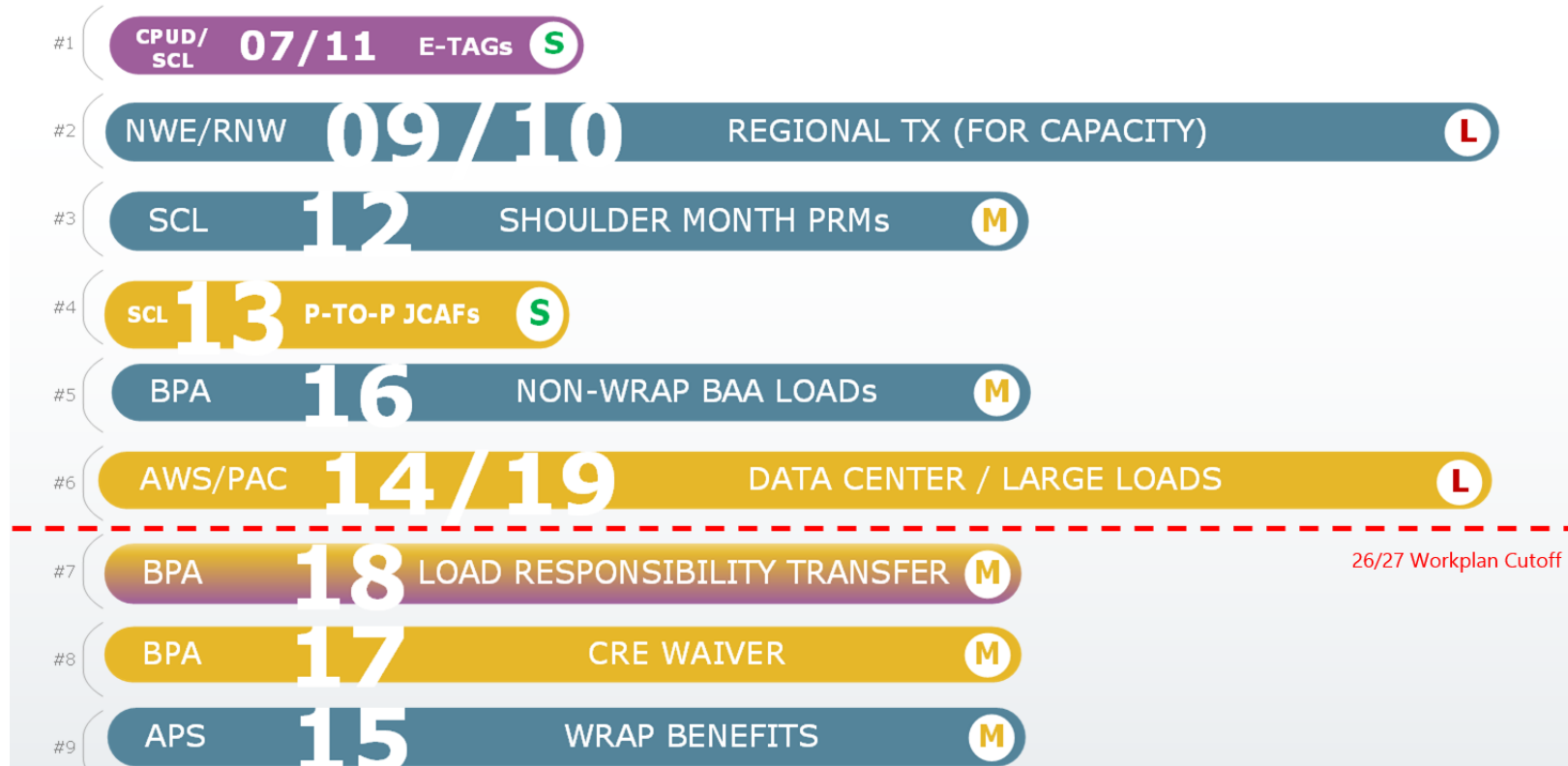
WRAP Updates

PRC 2026 Workplan Development Process / Timeline

- Concepts due by **end of 2025**
- The PRC will prioritize Concepts at its in-person meeting (**January 28, 2026**)
- Program Administrator/Program Operator (PA/PO) detailed level of effort (LOE) review of each PRC prioritized Concept by **February 15**
- Following PRC prioritization and detailed PA/PO LOE review, the PRC will begin drafting its draft Workplan between **February 15 - March 15, 2026**
- Stakeholder comment period (including COSR): **March 15 -April 2, 2026**
- PRC responds to comments and continues revision of Workplan, to be approved by the WPP Board in **June 2026**

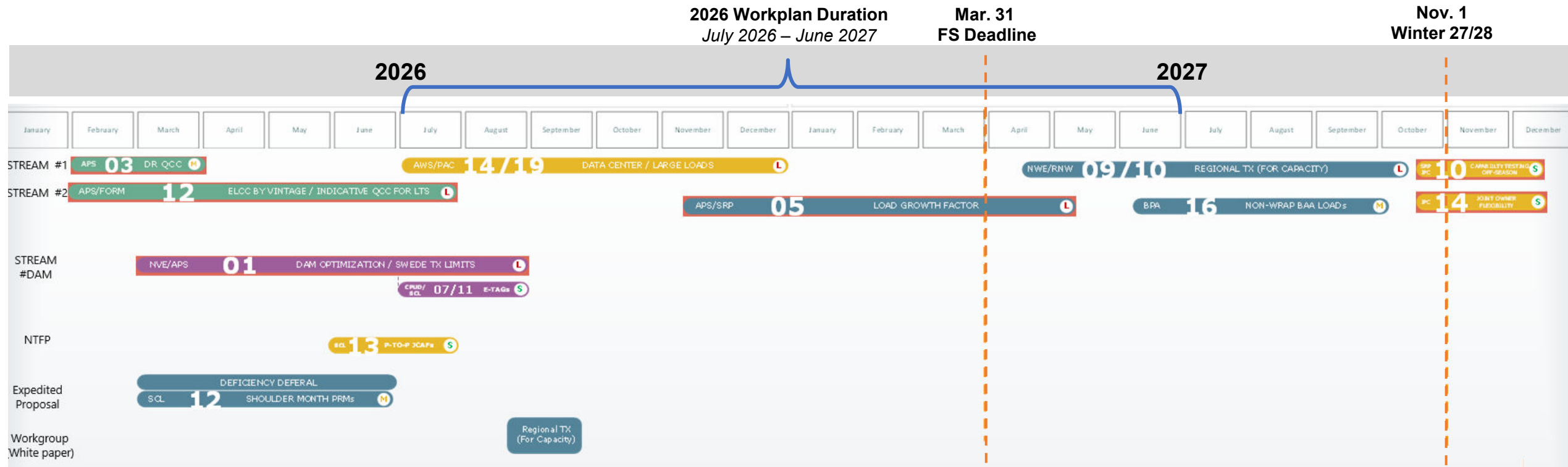
WRAP Updates

PRC 2026 Workplan Development: Initial Prioritization Exercise Results



WRAP Updates

PRC 2026 Workplan Development: PRC 2026 Workplan III*



*Workplans I, IA, and II available in Appendix II

3. Review of Recent Western Resource Adequacy Analyses

4. Upcoming Meetings & Important Dates

Upcoming Meetings & Important Dates

March 18 – April 1: COSR Comment Period on PRM Proposal

March 11 – 12: WIEB-Stanford Expanded Market Training (Bozeman, MT)

March 15 – April 15: General Comment Period on WRAP 2026 Work Plan

March 27: COSR Monthly Meeting

May 12-14: Spring 2026 Joint CREPC-WIRAB Meeting (San Diego, CA)

5. Adjourn

Appendix I: PRC 2026 Workplan Concepts

#	Change Request(s)	Topic	Summary / Proposed Action
1	2025-CRF-007 <i>Chelan PUD</i> 2025-CRF-011 <i>SCL</i>	WRAP E-Tags	Establish programmatic approach for identifying WRAP-specific E-Tags (SPP market mechanism to deliver energy through the WRAP program during a sharing event).
2	2025-CRF-009 <i>Northwestern</i> 2025-CRF-010 <i>RenewableNW</i>	Transmission Accreditation*	<u>NorthWestern proposes forming a TF to examine how the North Plains Connector (NPC) project would impact PRM requirements in the WRAP (consideration of modeling assumptions for non-firm imports on NPC and/or other lines and/or similar assessments or modeling treatment).</u> Renewable NW proposes capturing quantifiable capacity benefits of transmission projects. This would involve modifying the BPM to <u>include certain transmission lines as qualifying resources to be attributed capacity values sufficient for inclusion in a participant's FS Capacity Requirement.</u>
3	2025-CRF-012 <i>SCL</i>	Shoulder Month PRMs	<u>Establish a limited exception that allows relief from deficiency charges in designated shoulder months when PRM-driven FS Capacity Requirements materially exceed a participant's historical seasonal peak load (exception allowed once per season, subject to defined trigger conditions and verification requirements).</u>
4	2025-CRF-013 <i>SCL</i>	Inter-Participant JCAFs	Allow <u>participant qualifying contracts within the WRAP program to be validated without requiring executed JCAF signatures,</u> provided that other conditions are met.

*Suggested topic for COSR

Appendix I: PRC 2026 Workplan Concepts

#	Change Request(s)	Topic	Summary / Proposed Action
5	2025-CRF-014 <i>Amazon</i>	Large Loads*	Amazon proposes amending BPM 103 – “Participate Forward Showing Capacity Requirements” to <u>clarify that loads with sufficient backup generation can elect to exclude their load from the Load Responsible Entity’s load forecast.</u>
	2025-CRF-019 <i>PacifiCorp</i>		PacifiCorp recommends <u>reviewing and potentially modifying modeling practices and policy frameworks for non-conforming, high-load-factor resources (e.g., data centers);</u> better understand capacity requirements to meet 1-in-10 LOLE standard.
6	2025-CRF-015 <i>APS</i>	WRAP Benefits*	Establish a mechanism to reflect capacity reductions associated with WRAP participation in their RA and capacity expansion planning. Proposal to <u>establish a working group to review options and determine approach that allows for the incorporation of WRAP benefits in PRM planning.</u>
7	2025-CRF-016 <i>BPA</i>	Non-WRAP BAA Loads	<u>Provide WRAP Participants with the option of treating loads located in BAA’s external to the WRAP footprint in the same manner as they treat long-term sales external to the WRAP footprint.</u>
8	2025-CRF-017 <i>BPA</i>	CRE Waiver	Proposal to formally include efforts around the RAPC resolution to reform Forward Showing charges and the definition of commercially reasonable efforts. <u>The goal is to ensure that this discussion is held at the PRC level (via the PRC change process) as well as at the RAPC.</u>
9	2025-CRF-018 <i>BPA</i>	Load Responsibility Transfer	Proposal would <u>allow the LRE to hold responsibility in the Forward Showing (planning responsibilities), but shift load responsibility to the load's BA during the operations program.</u> This ‘Transfer’ of load would align Load Service Responsibility with what has been contracted for in real-time operations. Uncertainty in the sharing calculation would also shift, aligning with actual delivery.

*Suggested topic for COSR

Appendix II: PRC 2026 Workplan Development

PRC Work Plan Prioritization Options

