

Markets+ State Committee

Friday, August 22, 2025

Agenda

1. Welcome
2. Status of WIEB/SPP MOU
3. Debrief on August MPEC Meeting
4. Updates on Markets+ Working Groups and Task Forces
5. MSC Representation
6. Upcoming Meetings and Important Dates
7. Adjourn

Status of WIEB/SPP MOU on Funding

WIEB/SPP MOU

- WIEB Staff developed Memorandum of Understanding (MOU) regarding SPP's funding of the MSC
- Similar to the MOU that WIEB has with Western Power Pool (WPP)
- Completed and approved by WIEB and SPP

Debrief on August MPEC Meeting

August MPEC Meeting

- Kick-off of Phase 2
 - MPEC added 14 new members (lost 2)
 - New participant total: 40
 - Undergoing changes to working groups and task forces to realign sector representation
 - Markets+ Interim Governance Task Force expanded to 18 members (6 from each sector)
 - Aligned rosters to ensure each sector could nominate up to 1/3 or 1/4 (MGHGTF) of the seats available
- Approved the Markets+ Interim Governance Task Force proposal to develop a roadmap to Markets+ tariff governance implementation
 - Will likely cover:
 - Markets+ Nominating and Governance Task force scope and appointment timeline
 - Markets+ Independent Panel criteria and appointment timeline
 - Market Participant and Stakeholder Balance and Representation

August MPEC Meeting



Updates on Markets+ Working Groups & Task Forces

Markets+ Transmission Working Group (MTWG)

- First meeting since November 2024
- Reviewed template for TSP OATT changes
 - Draft of what TSPs will likely need to change in order to implement Markets+ (SPP Suggestion)
 - SPP provided suggested language to/for:
 - Cover registration requirements for various entities
 - Rules for using and prioritizing Markets+ transmission capability
 - Scheduling and curtailment procedures
 - Congestion rent allocation
 - Imbalance service provisions
 - Operational coordination
 - Data sharing obligation
 - Processes for opting in or out of transmission participation
 - Updated draft based on member feedback to be discussed at 9/4 meeting

Markets+ Greenhouse Gas Task Force (MGHGTF)

- Still working on resolving the following issues by November:
 - Load Obligation
 - Working to clarify load obligations in GHG protocols – goal to better define the use of the term ‘load obligation’ and how imports/exports are accounted for
 - SPP to bring sample design to MGHGTF for review
 - Imports and Exports in the GHG report
 - Focused on transactions that 1) originate outside the Markets+ footprint and sink inside, or 2) originate inside the Markets+ footprint and sink outside
 - SPP provided two scenarios
 - Specified Source Resource Commitment, Deployment, and Settlements
 - Added a minimum limit and moved some of the offer parameters from the “parent” SSR to the “child”
 - Getting into the language at next meeting
- New subgroups for:
 - Unspecified Emissions Factors
 - BPA-specific topics

Markets+ Design Working Group

- Worked through parking lot items:
 - Multi—Configuration Resources (MCRs)
 - Allocation of Day-Ahead (DA) Make Whole Payments (MWPs)
 - Forecasting for load and Variable Energy Resources (VERs)
- SPP staff proposed a method to manage and allocate market transfers between Balancing Authority Areas (BAAs) in Markets+

Markets+ Design Working Group

| Category | ID | Brief Description | SPP Recommended Prioritization | MMU Prioritization | MDWG Prioritization |
|-------------|------|---|--------------------------------|------------------------|------------------------------------|
| Parking Lot | PL31 | <ul style="list-style-type: none"> Determine next steps for consideration of non-CC MCRs and CC MCRs with more than 3 configurations. SPP to investigate transitional mid term flex up for MCRs. (4.2.2 Offer Submittal Protocol) | Low | Medium / Post Go-Live | Medium |
| Parking Lot | PL15 | SPP staff to revisit Attachment A, Section 9.2.10 (Day-Ahead Make Whole Payment Distribution Amount) and all other Settlement uplift charge types, when the market footprint is better known to allocate market-wide vs. at the BAA level. | Medium | Low / Education Needed | Medium/Education Needed |
| Parking Lot | PL22 | MDWG to have discussion on an enhancement of MPs to submit MP-derived load and VER forecasts in place of the SPP-derived forecast. From Attachment A 7.5 Forecasting in the tariff. | Medium | Low | Education Needed |
| Parking Lot | PL9 | Provide a mechanism to inform market software of gas limits. Ideally the lower and upper bounds of the range will match up with the amount of tolerance allowed by the pipelines. Provide an energy limit as part of the offers to allow the system model to optimize solution for energy limits. | Low | Low | Education Needed |
| Parking Lot | PL25 | SPP to provide analysis to determine if it is possible to optimize Resource minimums in the Day-Ahead Market and Real-Time Balancing Market (RTBM), by adding a new daily unit commitment offer parameter for Minimum Daily Energy to allow the market to optimize the must-take energy for a Resource across the Operating Day, instead of the current design. | Low | Low | Combine with PL9?/Education needed |

MSC Representation on Working Groups and Task Forces

MSC Representation

- Change in MSC membership – Utah and Nebraska are no longer formally participating in the MSC
- **Reminder:** MSC has a non-voting advisory role on Markets+ working groups and a voting role on Markets+ task forces
- MSC members are allowed permanent proxies but require name of official member
- Will send out an email to solicit members

Upcoming Meetings & Important Dates

Upcoming Meetings

- **August 27:** Markets+ GHG Task Force
- **August 28:** WIEB Stanford Shultz Fellows Final Presentation
- **September 3:** Markets+ GHG Task Force
- **September 4:** Markets+ Transmission Working Group
- **September 11:** Markets+ Seams Working Group
- **September 17-18:** Markets+ Design Working Group
- **September 19:** MSC Meeting
- **September 29:** Markets+ Resource Adequacy Task Force
- **October 1:** MSC Meeting (Portland, OR)
- **October 1-3:** Fall 2025 CREPC-WIRAB (Portland, OR)

Adjourn