BOSR
Body of State Regulators

October Meeting

Chair: Gabriel Aguilera
Commissioner, New Mexico Public Regulation Commission

Vice Chair: John Hammond
Commissioner, Public Utilities Commission of Idaho

October 9, 2026

Agenda

1. Roll Call and Announcements, *BOSR Chair*
2. 2027-2026 Policy Roadmap Update, CAISO Staff
3. RAAG / EDAM Resource Adequacy Program
4. Adjourn

California ISO

Market Policy Roadmap

Amelia Blanke
Principal Economist & Director, Market Strategy and Governance
Allie Mace
Senior Advisor Regional Stakeholder Affairs
Alyssa Krag-Arnold
Lead Policy and Integration Specialist

Body of State Regulators
October 9, 2026

Annual Market Policy Catalog & Roadmap Process

Market Policy Catalog

- ISO accepts market policy initiative proposals from stakeholders and documents stakeholder support
- Key input to the prioritization process

Market Policy Roadmap

- Work plan that describes the market policy initiatives the ISO will undertake from 2027-2029
- Final Roadmap represents intersection of stakeholder-identified priorities from the Catalog, ISO Critical & Strategic objectives, initiative feasibility, urgency, and ISO resources.
- Includes initiatives identified by both stakeholders and the ISO

2027-2029 Market policy catalog and roadmap development

January	Kickoff stakeholder meeting
February	Stakeholders submit proposals
March	Regional Issues Forum (RIF) Roundtable
April	Stakeholder workshop
	Briefing to Body of State Regulators (BOSR)
April-May	Stakeholder prioritization survey
	RIF Roundtable Report
	BOSR comments
June	Publish 2026 Market Policy Catalog
	Publish updated 2026 Market Policy Roadmap
July	Executive session briefing: ISO Board of Governors & WEM Governing Body
September	Briefing to BOSR
	Publish Draft 2027-2029 Market Policy Roadmap
	Stakeholder meeting
October	Briefings to RIF & BOSR
	Stakeholder comment period
November	Stakeholder meeting
	Publish final 2027-2029 market policy roadmap
December	Briefing to ISO Board of Governors and WEM Governing Body

2026 catalog submissions: In scope of existing initiatives/analysis

Submission Topic	Submission Title	Organization
Seams	Western market seams coordination	Appian Way Energy Partners
	Market-to-market seams	Bonneville Power Administration
	Internal and external market seams	Western Power Trading Forum
Resource Adequacy	Flex RA phantom obligation due to delayed commercial operation date	California Department of Water Resources - State Water Project
	Eliminate Flex RA & Update Capacity Procurement Mechanism	Western Power Trading Forum
	Maximum Import Capability (MIC) Enhancements	The Joint Parties
EDAM Enhancements and Analysis	EDAM and DAME assessment	California Public Utilities Commission Energy Division
	Imbalance reserve product enhancements	Pacificorp
	2028 EDAM Review	Pacific Gas & Electric
	EDAM enhancements	Western Power Trading Forum

2026 catalog submissions: Not included in roadmap

Submission Topic	Submission Title	Organization
EDAM Intertie Bidding	Economic intertie bidding under EDAM	Vitol Inc.
	EDAM BAA Transactional Market Seams Enhancements	The Energy Authority
	Intertie bidding with EDAM	Western Resource Advocates
Other	Liquidity of bilateral indices in FERC Order 831 implementation	California Public Utilities Commission Energy Division
	Rising costs to LSEs with Real-Time Congestion Offset (RTCO) Charges	California Department of Water Resources - State Water Project
	Ancillary Services Real-Time Re-Optimization	Pacific Gas & Electric

2027-2029 market policy roadmap additions

- **Virtual bidding for EDAM BAAs**
  - ISO-initiated
  - Identify conditions under which an EDAM BAA would be required to accept virtual bids
  - In its EDAM transmittal letter to FERC the ISO committed to beginning a stakeholder initiative after EDAM participation began

- **Seams**
  - Reserve resources as needed for market design initiatives needed to address market seams issues

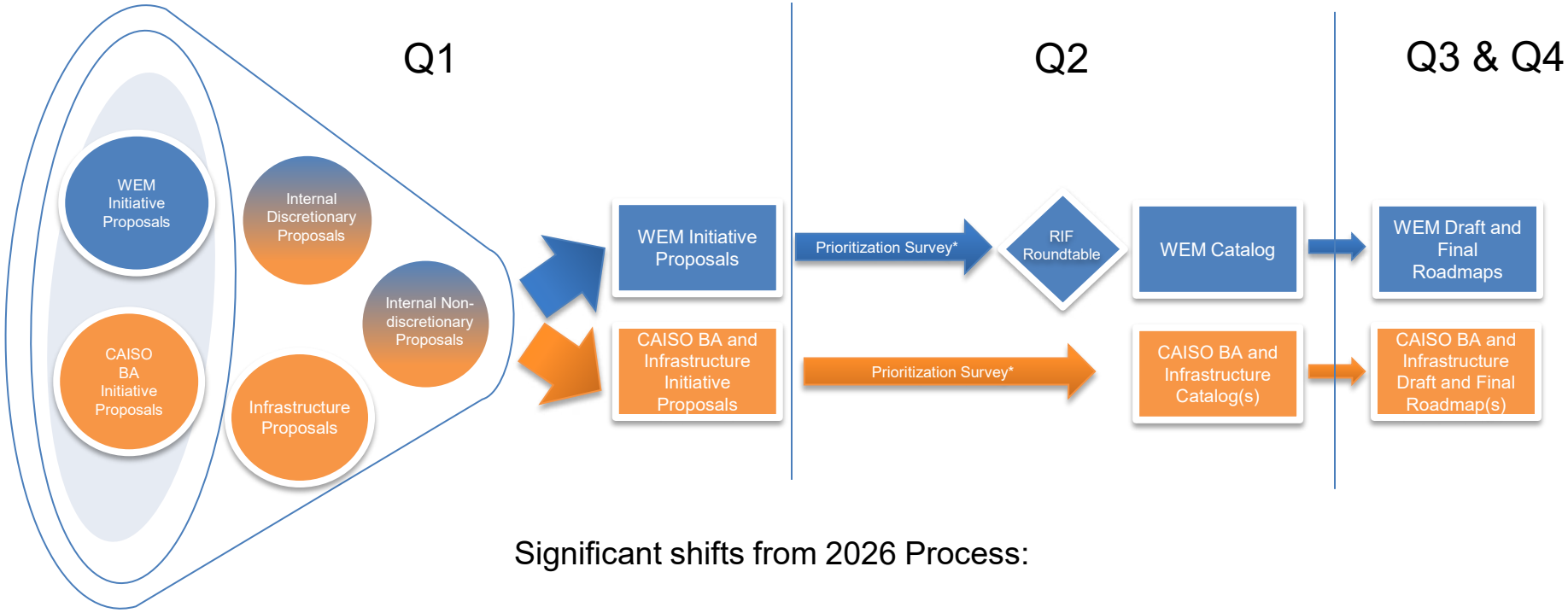
Stakeholder comment period open through Oct. 30

- Comments accepted via stakeholder comment tool.
  - Registration required to view questions and submit responses.
- Describe your organization's support for the draft 2027-2029 market policy roadmap.
- Indicate whether your organization has the resources and capacity to support participation in the portfolio of policy initiatives outlined in the draft 2027-2029 market policy roadmap.
- Provide process feedback where applicable, including on the proposed 2027 roadmap process.

Next Steps

- **September 24-October 30**: Stakeholder comment period
- **Mid-November**: Final 2027-2029 market policy roadmap released
- **November 17**: Stakeholder meeting
- **December 9**: Present final roadmap to ISO Board of Governors and WEM Governing Body

Proposed 2027 roadmap process



Significant shifts from 2026 Process:

- Single intake for all submittals
- A separate roadmap for WEM initiatives
- ISO BAA and infrastructure initiatives potentially in a single catalog and roadmap

*Prioritization surveys do not include non-discretionary initiative proposals.

Resources

- 2027-2029 draft market policy roadmap
- Stakeholder comment template
- 2026 market policy catalog
- 2026 stakeholder submissions to market policy catalog
- 2026 market policy catalog and roadmap webpage

Questions?

Please contact Alyssa Krag-Arnold at akragarnold@caiso.com or ISO Stakeholder Affairs: isostakeholderaffairs@caiso.com

APPENDIX

2027-2029 draft market policy roadmap (1/3)

		2026	2027				2028				2029			
		Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Commitment Cost Bidding Flexibility			**Public dialogue: next steps**				**Implementation**							
Congestion Revenue Rights Enhancements														
	Phase 1: Loop flow modeling	**Implementation**	**Complete**											
	Phase 2a: Modeling enhancements	**Policy development**	**Policy development** / **Decision**	**Implementation**										
	Phase 2b: Product definition and CRR auction & allocation process enhancements	**Policy development**			**Decision**	**Implementation**								
Demand and Distributed Energy Market Integration														
	Track 1: End-user exports in demand response performance measurement	**Policy development**			**Decision**		**Implementation**							
	Track 2: Demand flexibility enhancements	**Policy development**			**Decision**									
	Track 3: Large load forecasting enhancements		**Policy development**			**Decision**								
EDAM Congestion Revenue Allocation		**Policy development**			**Decision**	**Implementation**								

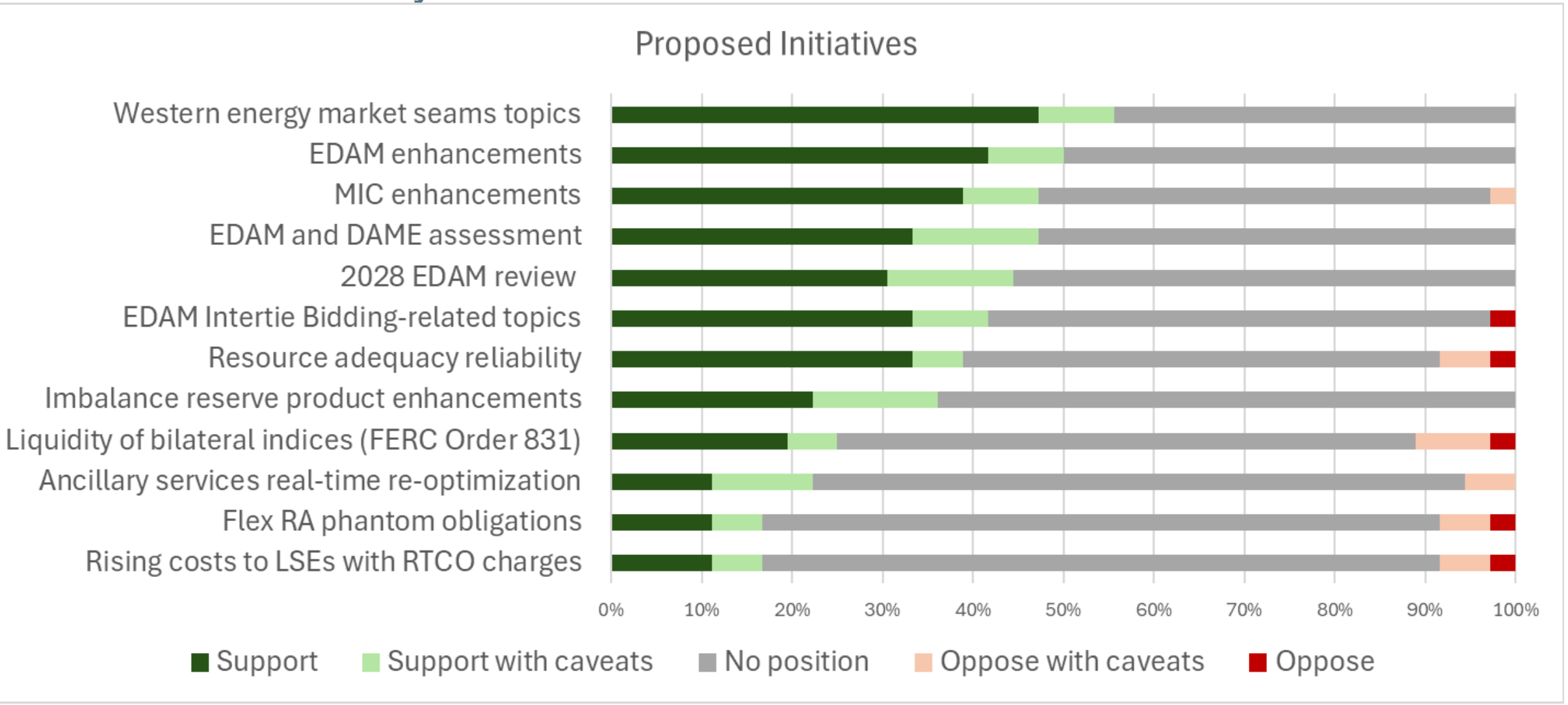
2027-2029 draft market policy roadmap (2/3)

		2026	2027				2028				2029			
		Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
EDAM Enhancements		As needed												
Intertie Schedule Modeling Enhancements		Policy development				Decision	Implementation							
Gas Resource Management		Implementation												
Greenhouse Gas Coordination														
	Accounting and reporting	Implementation												
	Net export constraint		Public dialogue: next steps											
	Washington and California program linkage		Policy development											
Price Formation Enhancements														
	Comprehensive scarcity pricing & market power mitigation	Policy development				Decision			Implementation					
	Fast start pricing	Postponed	Public dialogue: next steps											
Resource Adequacy Modeling and Program Design														
	Track 1: Modeling and default rules	Implementation												
	Track 2: Outage substitution and availability and incentive mechanisms	Policy development	Decision				Implementation							
	Track 3a: Resource visibility	Implementation												
	Track 3b: Backstop reform and long-term EDAM RSE solutions	Policy development				Decision	Implementation							
	Track 4: Flex RA		Policy development											
	Track 5: MIC enhancements	Policy development			Decision									

2027-2029 draft market policy roadmap (3/3)

		2026	2027				2028				2029			
		Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Seams			As needed											
Storage Design and Modeling														
	Topic group 1: Outage management enhancements	Implementation												
	Topic group 2: Uplift & default energy bids	Policy development	Decision	Implementation										
	Topic group 3: State-of-charge management	Policy development		Decision		Implementation								
	Topic group 4: Mixed-fuel & distribution-level resources	Policy development	BPM change	Implementation										
Variable Operations and Maintenance Cost: Triennial Review		Decision	Implementation											
Virtual Bidding for EDAM BAAs							Policy development							
WEIM Resource Sufficiency Evaluation Enhancements		Postponed	As needed											

Stakeholder survey results



EDAM RA Program Development – Update to Body of State Regulators

October 9, 2026

Agenda for EDAM RA Update

- Open Session - General **introduction and timeline**
- Open Session - Walkthrough of **program flowcharts** and **Q&A** (*Ben Faulkinberry, PacifiCorp + EDAM RA Sponsor Group*)
- Executive Session - Discussion of **draft written comments** under development by Resource Adequacy Advisory Group (RAAG)

Timeline – To Date and Upcoming

- Spring-Fall 2026 workshop series - all documents posted at https://rowesternenergy.org/regional-resource-adequacy/
- 2026 – Initial Draft Proposal and comments
- 2027 – Revisions, further feedback, and presentation to ROWE Board

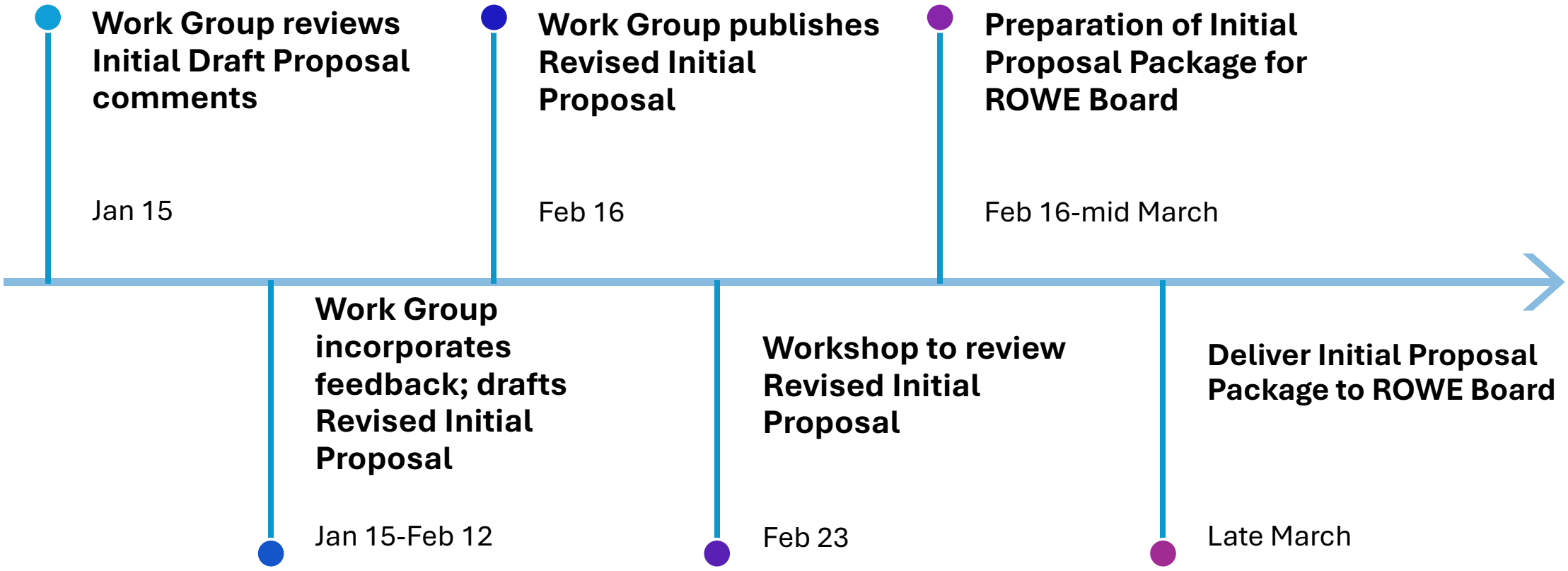
Timeline: 2026

To allow for more collaboration with the goal of developing an Initial Proposal with broad support, the following schedule is proposed:



Timeline: 2027

Dates are approximate; feedback from Initial ROWE Board may result in changes to timeline



EDAM Designed for Multiple RA Feeds

- **Different forward RA programs:** EDAM accommodates participants subject to different state and regional RA requirements, rather than requiring a single forward RA framework.

- **Common day-ahead Resource Sufficiency Evaluation (RSE)**: Each balancing authority must demonstrate sufficient offered supply to cover forecast load, ancillary services, and imbalance reserve requirements across all 24 hours, with protection against leaning.

- **Access to diversity benefits**: Balancing authorities that pass the day-ahead RSE can be pooled for the WEIM real-time resource sufficiency evaluation, with market mechanisms to address certain deficiencies.

- **Complementary rather than duplicative**: The RSE tests operational sufficiency close to delivery; it does not replace the longer-term capacity procurement obligations imposed by each participant's RA program.

Some Key Variations in RA Program Elements

Governance and Institutional Responsibilities: Who establishes reliability standards, administers the program, provides regulatory oversight, and how stakeholders participate in or share decision-making.

Calculation of Forward Showing Obligations: How participant obligations are established, particularly the treatment of peak load, load diversity, and hourly requirements.

Transmission and Deliverability Requirements: How programs establish deliverability requirements and accommodate transmission-constrained areas.

Timing of Compliance Showings: How far ahead of delivery participants must demonstrate resource adequacy and how frequently showings occur.

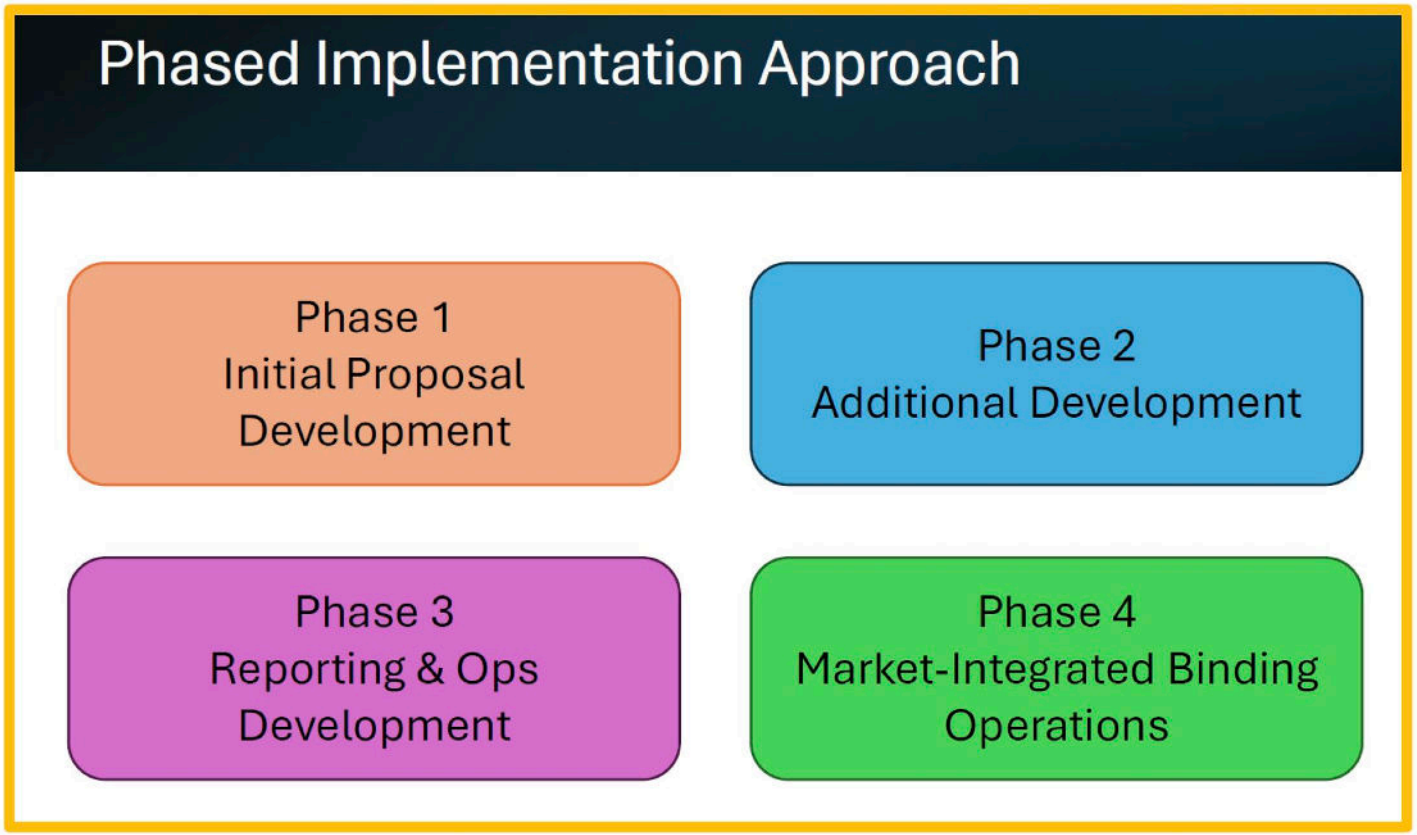
Compliance Consequences and Opportunities: Whether compliance provides access to diversity benefits or other advantages, and whether deficiencies trigger financial penalties, restrictions on market access, or other consequences.

Integration with Day-Ahead Markets: How RA resources participate in day-ahead markets, including must-offer obligations and arrangements for operational access to capacity.

Review of EDAM RA Program Phasing, Flowchart

Phase 3 flowchart:

https://rowesternenergy.org/wp-content/uploads/2026/09/Proposed-Phase-3-Flowchart.pdf



Phase 4 flowchart:

https://rowesternenergy.org/wp-content/uploads/2026/09/Proposed-Phase-4-Flowchart.pdf

Questions welcome!

Adjourn to Executive Session

- Discussion of **draft written comments** under development by Resource Adequacy Advisory Group (RAAG)

Important Dates

BOSR

- Fall 2026 BOSR Meeting: October 14 (Missoula, MT)
- 2027-2029 Policy Roadmap comments due: **October 30**
- BOSR Monthly Meeting: November 13 (Virtual)

CAISO

- WEM Governing Body Meeting: October 20
- Joint WEM Governing Body – CAISO Board of Governors Meeting: October 21
- Market Seams Workshop: October 22 (Salt Lake City, UT)

Other

- Joint CREPC–WIRAB Fall Meeting: October 13–15, 2026 (Missoula, MT)