

Appendix I: PRC 2026 Workplan Concepts

#	Change Request(s)	Topic	Summary / Proposed Action
1	2025-CRF-007 <i>Chelan PUD</i> 2025-CRF-011 <i>SCL</i>	WRAP E-Tags	Establish programmatic approach for identifying WRAP-specific E-Tags (SPP market mechanism to deliver energy through the WRAP program during a sharing event).
2	2025-CRF-009 <i>Northwestern</i> 2025-CRF-010 <i>RenewableNW</i>	Transmission Accreditation*	<u>NorthWestern proposes forming a TF to examine how the North Plains Connector (NPC) project would impact PRM requirements in the WRAP (consideration of modeling assumptions for non-firm imports on NPC and/or other lines and/or similar assessments or modeling treatment).</u> Renewable NW proposes capturing quantifiable capacity benefits of transmission projects. This would involve modifying the BPM to <u>include certain transmission lines as qualifying resources to be attributed capacity values sufficient for inclusion in a participant's FS Capacity Requirement.</u>
3	2025-CRF-012 <i>SCL</i>	Shoulder Month PRMs	<u>Establish a limited exception that allows relief from deficiency charges in designated shoulder months when PRM-driven FS Capacity Requirements materially exceed a participant's historical seasonal peak load (exception allowed once per season, subject to defined trigger conditions and verification requirements).</u>
4	2025-CRF-013 <i>SCL</i>	Inter-Participant JCAFs	Allow <u>participant qualifying contracts within the WRAP program to be validated without requiring executed JCAF signatures</u> , provided that other conditions are met.

*Suggested topic for COSR

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5	2025-CRF-014 <i>Amazon</i> 2025-CRF-019 <i>PacifiCorp</i>	Large Loads*	<p>Amazon proposes amending BPM 103 – “Participate Forward Showing Capacity Requirements” to <u>clarify that loads with sufficient backup generation can elect to exclude their load from the Load Responsible Entity’s load forecast.</u></p> <p>PacifiCorp recommends <u>reviewing and potentially modifying modeling practices and policy frameworks for non-conforming, high-load-factor resources (e.g., data centers);</u> better understand capacity requirements to meet 1-in-10 LOLE standard.</p>
6	2025-CRF-015 <i>APS</i>	WRAP Benefits*	<p>Establish a mechanism to reflect capacity reductions associated with WRAP participation in their RA and capacity expansion planning. Proposal to <u>establish a working group to review options and determine approach that allows for the incorporation of WRAP benefits in PRM planning.</u></p>
7	2025-CRF-016 <i>BPA</i>	Non-WRAP BAA Loads	<p><u>Provide WRAP Participants with the option of treating loads located in BAA’s external to the WRAP footprint in the same manner as they treat long-term sales external to the WRAP footprint.</u></p>
8	2025-CRF-017 <i>BPA</i>	CRE Waiver	<p>Proposal to formally include efforts around the RAPC resolution to reform Forward Showing charges and the definition of commercially reasonable efforts. <u>The goal is to ensure that this discussion is held at the PRC level (via the PRC change process) as well as at the RAPC.</u></p>
9	2025-CRF-018 <i>BPA</i>	Load Responsibility Transfer	<p>Proposal would <u>allow the LRE to hold responsibility in the Forward Showing (planning responsibilities), but shift load responsibility to the load's BA during the operations program.</u> This ‘Transfer’ of load would align Load Service Responsibility with what has been contracted for in real-time operations. Uncertainty in the sharing calculation would also shift, aligning with actual delivery.</p>

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