

# WRAP Status for COSR

January 2026

## At-a-glance status update on WRAP timelines and initiatives

Prepared by WIEB staff for Committee of State Representatives (COSR) meeting on January 23, 2026.

Overall notes:

- COSR to weigh in on Program Review Committee (PRC) prioritization of change concepts for 2026 work – larger policy issues are consideration of transmission (such as a new HVDC) as resource capacity. The load growth task force effort is on hold until the DAM TF proposal concludes.
- Task force to consider issues with ELCC methodology starting up in early 2026

PROGRAM FUNCTIONS / <b>PROGRAM CHANGES</b>	STATUS
<p><b>Set Planning Reserve Margin (PRM)</b> Data due from participants ~1 year before PRM set; WPP Board must set PRM 16 mos. before season</p>	<ul style="list-style-type: none"> <li>• Modeling under way for <b>Winter 2027/28 PRM</b> (first binding season), must be set by June 2026               <ul style="list-style-type: none"> <li>◦ Modeling must begin with Mid-C/SWEDE footprints, without PRM/DAM task force changes</li> <li>◦ Needs another expedited change to align variable energy resource (VER) zones to participant footprint changes adopted previously</li> </ul> </li> </ul>
<p><b>Forward Showing (FS) Deadline</b> Participant forward showing data due 7 months before season</p>	<ul style="list-style-type: none"> <li>• Participant FS cure deadline for the <b>Summer 2026</b> (non-binding) season is February 28, 2026</li> <li>• Next FS deadline will be March 31, 2026, for the <b>Winter 26-27</b> (non-binding) season</li> </ul>
<p><b>Non-task force proposal - transmission</b> Purpose: BPA proposes to reduce transmission deliverability obligation in forward showing</p>	<ul style="list-style-type: none"> <li>• <b>COSR comment window expected in early-February</b>, following <a href="#">public comments</a> (3 entities submitted comments on January 15); awaiting any BPA revisions to the proposal</li> </ul>
<p><b>Task Force – PRM</b> Purpose: Adjust PRM methodology to reduce volatility, increase certainty</p>	<ul style="list-style-type: none"> <li>• <b>Final proposal was posted on 1/21/2026</b>; <a href="#">public comment</a> closes on <b>February 18</b>; COSR comment period expected in late-February               <ul style="list-style-type: none"> <li>◦ WPP staff will present update during 1/23/2026 COSR meeting</li> </ul> </li> <li>• Task force may reconvene or reconstitute later in 2026 to consider changes made in the DAM task force that impact FS modeling and metric setting</li> </ul>
<p><b>Task Force – DAM</b> Purpose: Establish market-based footprints and consider operations in new footprints</p>	<ul style="list-style-type: none"> <li>• WPP staff working on tactical operational program integration with Markets+               <ul style="list-style-type: none"> <li>◦ Note connection with M+ RA Task Force meeting on January 26</li> </ul> </li> <li>• Attention to deliverability/footprint to follow after integration tactics</li> <li>• Ongoing engagement with SPP</li> </ul>
<p><b>Task Force – DR QCC</b> Purpose: Determine methodology for crediting demand response</p>	<ul style="list-style-type: none"> <li>• Demand response testing and crediting methodology is near completion.</li> <li>• New tool examines constraints to optimize (based on historic data); effort will provide more accurate monthly DR values (forward showing vs. operations)</li> </ul>
<p><b>Deficiency Charge Deferral</b> Purpose: Lessen impact of charge for entities with procurement underway</p>	<ul style="list-style-type: none"> <li>• Next steps later in 2026</li> </ul>