WRAP Status for COSR

AUGUST 2026

At-a-glance status updates, prepared monthly by Western Interstate Energy Board for the Committee of State Representatives (COSR)

RECENT DEVELOPMENTS / NEAR-TERM COMMITTEE ACTION ITEMS

- On August 10, following full committee review, COSR Leadership submitted a comment letter on one Non-Task Force Proposal: **2026-NTFP-03** (P-to-P JCAFs & Embedded Entity Resource Agreement Changes). COSR Leadership did not provide comments for **2026-NTFP-06** (Uncertainty Calculation Timing Changes).
- The Forward Showing Working Group will announce the results of Winter 26/27 Forward Showing on September 14.
- On August 25, SPP's Markets+ Participant Executive Committee (MPEC) approved the establishment of the Markets+ Resource Adequacy Working Group (MRAWG) to oversee the governance of the WRAP's Operations Program; the MRAWG roster will be reviewed during the next MPEC meeting on November 10.
- A concurrent two-week PRC, COSR, and public comment period for the Deficiency Charge Deferral Expedited Proposal could open as early as September 11.

PROGRAM FUNCTIONS / PROPOSAL DEVELOPMENT	STATUS
RAPC – Deficiency Charge Deferral Expedited Proposal This proposal introduces a new structure that will apply during the Transition Period Binding Seasons (Winter 27/28, Summer 28, and Winter 28/29) for Participants with confirmed Forward Showing Deficiency Charges. If a WRAP Participant is short on capacity, they can elect to defer the Deficiency Charge for a season if they meet certain eligibility requirements, including attesting that they made commercially reasonable efforts to secure capacity to solve their deficiency. To qualify, Participants must demonstrate actions such as soliciting the market for capacity through mechanisms like all-source RFPs and conducting outreach to WRAP Participants, with support from WPP. The proposal is designed to encourage procurement efforts while addressing market power concerns, recognizing that capacity may need to be purchased at prevailing market prices. Participants must submit an attestation to confirm their Forward Showing submittal is complete and accurate so that regional reliability conditions and capacity shortfalls can be properly assessed.	The draft proposal is scheduled to be presented to the Resource Adequacy Participants Committee (RAPC) during their open meeting on September 10. Assuming the proposal is endorsed, a concurrent two-week PRC, COSR, and public comment period could open as early as September 11.WIEB Staff will provide updates on this effort following the September 10 RAPC meeting.
2026-NTFP-07: Contingency Reserves Alignment This non-task force proposal will provide BPM and tariff updates to align contingency reserves between the WRAP and WPP's Reserve Sharing Group (RSG). These updates and corresponding WRAP capacity savings will be effective as early as Summer 2028. However, WPP will introduce an expedited proposal to realize capacity savings in the near-term without modifying approved PRMs.	This draft proposal is nearing completion and will be out for public comment in September. COSR review period is anticipated to open between late September and early November. WPP intends to submit this NTFP for Board approval in December.
Task Force – Data Center & Large Loads As the first effort in the 2026-2027 PRC Workplan, this task force will examine how large loads are treated for capacity obligations (potentially excluding loads with adequate on-site generation) and review the BPM and Tariff other data availability, verification, and potential policy changes.	The task force kicked off in late July and is holding biweekly meetings. Meeting dates/times and registration links are posted on the WPP website.
Task Force – ELCC Methodology This task force effort involves the development of a new approach for capacity accreditation. This is a "two-tranche" (average and incremental) ELCC accreditation approach (depending on the amount of operational data available for the resource). A separate marginal ELCC would be performed to provide information and guidance for future resources.	This task force is on hold as WPP continues to draft the proposal based in input received in June, July, and August. This proposal is not expected to be sent to the WPP Board until early 2027. A review of the proposed policy will be scheduled in the Fall.
Task Force – Day-Ahead Market This task force reconvened in May 2026 to identify and address opportunities and challenges associated with the implementation of Day-Ahead Markets in the West, including the transition of WRAP's Operations Program to SPP Markets+ (including considerations for the interim binding seasons). Key elements of the proposal include: 1. Removal of Tariff Required Credit Competitive Solicitation; 2. Southwest Subregion Holdback Allocation; 3. Energy Deployment Timeline and Logistics; 4. Energy Delivery Failures; and 5. Markets+ and WRAP Settlements Clarification.	The COSR reviewed the key points of the proposal during the July meeting. An review of the final draft will be provided by WIEB during the September meeting. This proposal is not scheduled for WPP Board approval until their December meeting. The COSR review period could be as early as October.