

WRAP Status for COSR

June 2026

At-a-glance status updates, prepared monthly by WIEB for the Committee of State Representatives (COSR)

FEBRUARY HIGHLIGHTS / ACTION ITEMS

- The [2026-2027 Program Review Committee \(PRC\) Workplan](#) was approved by the WPP Board on June 4. Task force (TF) nominations—including for the Data Center TF and Regional Transmission TF—are open until June 30; **COSR members are encouraged to nominate potential candidates [here](#).**
- The **two-week COSR comment period for three (3) NTFPs is expected in July.**

PROGRAM FUNCTIONS / PROGRAM CHANGES	STATUS
<p>Planning Reserve Margin (PRM) Data due from participants ~1 year before PRM set; WPP must set PRM 16 mos. before Binding Season</p>	<p>Winter 2027/28 PRM (first binding season), was approved by the WPP Board on June 4, 2026. Modeling will use the Mid-C/SWEDE footprints, without PRM/DAM Task Force changes. Load Resource Zones (LRZs) 6, 7, and 11 were removed from the study to reflect committed participation for Winter 2027-2028. See page 399 of the June 4 Board Meeting Materials.</p>
<p>WRAP Membership Updates New: CORE Electric Cooperative (CORE); Public Service Company of Colorado (PSCo) Exiting: Seattle City Light; Constellation Energy</p>	<p>CORE and PSCo have signed agreements to join WRAP on September 15, 2026; onboarding underway. Seattle City Light submitted notice to exit prior to Summer 2028 binding season; Constellation Energy: expedited exit finalized May 31, 2026.</p>
<p>2026-2027 Program Review Committee (PRC) Workplan Purpose: PRC members follow annual process to identify and prioritize program changes/ enhancements.</p>	<p>COSR members are encouraged to nominate potential candidates here. Notable 2026 task forces include Data Centers (Large Loads) and Regional Transmission / Transmission Capacity.</p>
<p>DR QCC Proposal Purpose: introduces a revised QCC approach for DR based on 10-year set of Capacity Critical Hours (CCH) subject to program constraints; updates the Capability Testing requirement for DR.</p>	<p>A comment letter on behalf of COSR Leadership was submitted on June 15, following a review by the entire Committee. The PRC endorsed the proposal on June 24. RAPC will consider endorsing on July 16 and the proposal will be considered for approval by the WPP Board on September 30.</p>
<p>Task Force – ELCC + QCC Purpose: First effort will propose a new QCC approach in the BPM for long-duration energy storage (LDES); Part II will explore a modified ELCC methodology for new and existing resources.</p>	<p>The draft proposal for QCC for New LDES is posted for public comment until July 1, 2026. Weekly meetings underway at least through the end of July, exploring modified cohort-based accreditation approach.</p>
<p>DAM Task Force Purpose: transition planning and integration ahead of Markets+ with eventual shift of Ops Program to SPP; prioritized approach for interim binding seasons (Winter 2027-28 & Summer 2028).</p>	<p>Meetings ongoing (two per month) with recent focus on SWEDE holdback allocation and central hub concepts; exploring coordinated approach between WRAP settlements and Markets+ obligations (ensure no double payment).</p>
<p>Three (3) Non-Task Force Proposals (NTFPs) for COSR Consideration: 2026-NTFP-03; 2026-NTFP-04; 2026-NTFP-05 Purpose: These three NTFPs are largely directed at the program mechanics and participant experience, with no significant policy implications. The most notable change is from 2026-NTFP-03, which proposes removing the Joint Contract Accreditation Form JCAF and signature requirement for participant-to-participant transactions.</p>	<p>COSR Comment Period expected in early-July. Additional information, including an overview of each NTFP, will be provided by WIEB staff at the beginning of the comment period.</p>